New Hampshire Gas Corporation
Docket: DG 09-038
Computation of Revenue Deficiency
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1-1 PUC 1604.07 (a) (1)

| | Reference | <u>Amount</u> |
|--|---------------------|---------------|
| | | |
| 1 Rate Base | 1604.07 (a) (10) \$ | 2,755,117 |
| 2 | | |
| 3 Rate of Return | 1604.08 (c) (1) | 9.625% |
| 4 | | |
| 5 Income Required | | 265,180 |
| 6 | | |
| 7 Adjusted Operating Income | 1604.07(a) (3) | 13,124 |
| 8 | | |
| 9 Deficiency | | 252,056 |
| 10 | | |
| 11 Tax effect | 1604.01 (a) (4) | 1.6814 |
| 12 | | |
| 13 Revenue Deficiency | | 423,806 |
| 1415 Revenue Increase | | 423,806 |
| 16 | | 423,000 |
| 17 Income Tax Rate | | 40.5% |
| 18 | • | 474.747 |
| 19 Income Tax | \$ | 171,747 |

New Hampshire Gas Corporation Docket: DG 09-038 Operating Income Statement For the Test Year January 1, 2008 through December 31, 2008

Exhibit 1-2 Schedule 1 PUC 1604.07 (a) (2)

| | Income | | |
|----------|---|----|--------------------|
| 2 | Retail Sales | Ф | 245 000 |
| 3 4 | 480.100- Residential Sales Delivery 480.500- Residential Sales - CGA | \$ | 315,206 546,161 |
| 5 | 481.100- Commercial Sales | | 637,492 |
| 6 | 481.500- Commercial Sales -CGA | | 1,783,835 |
| 7 | Total Retail Sales | | 3,282,694 |
| 8 | Other Gas Revenues | | |
| 9 | 487.000- Forfeited Discounts | | 9,949 |
| 10 | 488.000- Miscellaneous Service Revenues | | 6,520 |
| 11 | 495.000- Accrued Gas Revenues | | 22,478 |
| 12 | Total Other Gas Revenues | | 38,947 |
| 13 | Total Income | | 3,321,641 |
| 14 | Cost of Goods Sold | | |
| 15 | Purchased Gas Costs | | |
| 16 | 805.000- Purchased Gas | | 2,327,398 |
| 17 | 805.100- Cost of Gas Adjustment | | (3,182) |
| 18 | Total Purchased Gas | | 2,324,216 |
| 19 | Total Cost of Goods Sold | | 2,324,216 |
| 20 | Net Margin | | 997,426 |
| 21 | Expense | | |
| 22 | Gas Production Costs | | |
| 23 | 733.000- Gas Mixing | | 36,150 |
| 24 | 735.000- Misc. Production | | 74,371 |
| 25 | Total Gas Production Costs | | 110,521 |
| 26 | Distribution Oper. & Maint. | | |
| 27 | 812.000- Gas Used Other-shop | | (1,333) |
| 28 | 874.000- Mains and Services | | 4,735 |
| 29 | 878.000- Meters and House Regulators | | 34,428 |
| 30 | 879.000- Customer Installation | | 9,893 |
| 31 32 | 879.100- Shop Tools 880.010- Radios, Pagers, Cell | | 4,839 4,281 |
| 33 | 880.020- Vehicle Expense | | 58,668 |
| 34 | 880.030- Utilities- shop | | 2,637 |
| 35 | 880.040- Training | | 2,841 |
| 36 | 881.000- Rent | | 17,625 |
| 37 38 | 886.000- Maintenance- Structures 887.000- Maintenance- Mains | | 7,189 45,346 |
| 39 | 892.000- Maintenance- Services | | 3,326 |
| 40 | 893.000- Maintenance- Meters and House Reg | | 8,691 |
| 41 | 884.100- Maintenance- other | | 14,436 |
| 42 | Total Distribution Oper. & Maint. | | 217,603 |

| New Hampshire Gas Corporation | Exhibit 1-2 |
|---|---------------------|
| Docket: DG 09-038 | Schedule 1 |
| Operating Income Statement | PUC 1604.07 (a) (2) |
| For the Test Year | |
| January 1, 2008 through December 31, 2008 | |
| | |

| 43 Customer Accounts Exp. | |
|---|---------|
| 44 902.000- Meter Reading | 9,395 |
| 45 903.000- Customer Records and Collections | 81,735 |
| 46 904.000- Uncollectible Accounts | 17,714 |
| 47 908.000- Customer Assistance Expense | 22,429 |
| 48 Total Customer Accounts Exp. | 131,273 |
| 49 Selling and Advertising Expenses | |
| 50 912.000- Selling and Demonstrating Exp | 9,044 |
| 51 913.000- Advertising Exp. | 926 |
| 52 Total Selling and Advertising Expenses | 9,970 |
| 53 Admin. & General Expenses | |
| 54 920.000- Office Salaries | 30,581 |
| 55 921.002- Office Supplies | 13,636 |
| 56 921.010- Office Utilities | 3,334 |
| 57 921.020- Telephone and Communications | 5,796 |
| 58 921.030- Postage and Internet | 8,428 |
| 59 923.100- Outside Services- Payroll | 4,838 |
| 60 923.300- Outside Services- Legal | 10,987 |
| 61 923.400- Outside Services- Accounting | 25,428 |
| 62 923.401- Energy East Management Corp. Support | 31,335 |
| 63 923.900- Other Outside Services | 1,921 |
| 64 924.000- Property Insurance | 58,171 |
| 65 926.010- Employee Benefits | 91,086 |
| 66 926.020- Employee Benefits-401k | 2,261 |
| 67 928.000- Regulatory Commission Exp. | 10,064 |
| 68 930.100- General Advertising | 218 |
| 69 930.210- Dues and Membership | 829 |
| 70 930.220- Training -Office | 8,352 |
| 71 930.290- Miscellaneous General | 865 |
| 72 930.300- Donations | 1,160 |
| 73 931.000- Rent- General Office | 24,400 |
| 74 932.100- Maintenance- General Plant | 5,589 |
| 75 Total Admin. & General Expenses | 339,280 |
| 76 Total Expenses | 808,647 |
| 77 Operating Income | 188,779 |
| 78 Other Income/Expense | |
| 79 Other Income | |
| 80 415.000 Revenue- Merchandise and Jobbing | 129,985 |
| 81 416.100 Other Income-Discounts | 1,795 |
| 82 417.000 Revenue- Non Utility Operations | 9,192 |
| 83 419.001- Interest Income- CGA | 4,843 |
| 84 Total Other Income | 145,815 |
| 85 Other Expenses | |
| 86 Other Expenses - Merchandise and Jobbing | |
| 416.000 Cost of Goods Sold Jobbing | 64,002 |
| 88 417.000 Expenses- Non Utility Operations | 22,081 |
| 89 Total Other Expenses - Merchandise and Jobbing | 86,083 |
| 90 Total Other Income Net | 59,732 |

New Hampshire Gas Corporation
Docket: DG 09-038
Operating Income Statement
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit 1-2 Schedule 1 PUC 1604.07 (a) (2)

| 91 Depreciation & Amortization | |
|---|---------------|
| 92 403.000 Depreciation Expense | 155,664 |
| 93 Total Depreciation & Amortization | 155,664 |
| 94 Other Taxes | |
| 95 408.110-Property Tax Local | 39,232 |
| 96 408.111-Property Tax State | (3,580) |
| 97 408.120 - Payroll Taxes- Employer | 30,921 |
| 98 Total Other Taxes | 66,573 |
| 99 Interest Expense | |
| 100 431.100 - Interest Expense - Over/Under Collected CGA | 250 |
| 101 431.200 - Interest Expense - Customer deposits | 1,362 |
| 102 Total Interest Expense | 1,612 |
| 103 Net Other Income/Expense | (164,117) |
| 104 Income Before Taxes | 24,662 |
| 105 Income Taxes | |
| 106 409.110-Federal Income Tax Expense | (64,322) |
| 107 409.111-State Income Tax Expense | (11,558) |
| 108 410.101-Deferred Federal Income Tax Expense | 72,220 |
| 109 410.102-Deferred State Income Tax Expense | 13,654 |
| 110 Total Income Taxes | 9,994 |
| 111 Net Income | \$ 14,668 |

New Hampshire Gas Corporation
Docket: DG 09-038
Pro Forma Adjustment - Income or Expense
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit 1-3 Schedule 1 PUC 1604.07 (a) (3)

| | January 1, 2000 im Jagii 2000 | D | er books | , | Adjustments | | Pro Forma Test Year |
|----------|---|----------|-----------------|-------|----------------------|----|------------------------|
| 1 | Income | <u> </u> | ei books | | <u>kujustinients</u> | • | rest rear |
| 2 | Retail Sales | | | | | | |
| 3 | 480.100- Residential Sales Delivery | \$ | 315,206 | (a) S | 19,524 | \$ | 334,730 |
| 4 | 480.500- Residential Sales - CGA | | 546,161 | ` , | | | 546,161 |
| 5 | 481.100- Commercial Sales | | 637,492 | | 36,453 | | 673,945 |
| 6 | 481.500- Commercial Sales -CGA | | 1,783,835 | | | | 1,783,835 |
| 7 | Total Retail Sales | | 3,282,694 | | 55,977 | | 3,338,671 |
| 8 | Other Gas Revenues | | | | | | |
| 9 | 487.000- Forfeited Discounts | | 9,949 | | | | 9,949 |
| 10 | 488.000- Miscellaneous Service Revenues | | 6,520 | | | | 6,520 |
| 11 | 495.000- Accrued Gas Revenues | | 22,478 | | | | 22,478 |
| 12 | Total Other Gas Revenues | | 38,947 | | - | | 38,947 |
| 13 | Total Income | | 3,321,641 | | 55,977 | | 3,377,618 |
| 14 | Cost of Goods Sold | | | | | | |
| 15 | Purchased Gas Costs | | | | | | |
| 16 | 805.000- Purchased Gas | | 2,327,398 | | | | 2,327,398 |
| 17 | 805.100- Cost of Gas Adjustment | | (3,182) | | | | (3,182) |
| 18 | Total Purchased Gas | | 2,324,216 | | - | | 2,324,216 |
| 19 | Total Cost of Goods Sold | | 2,324,216 | | - | | 2,324,216 |
| 20 | Net Margin | | 997,426 | | 55,977 | | 1,053,403 |
| 21 | Expense | | | | | | |
| 22 | Gas Production Costs | | | | | | |
| 23 | 733.000- Gas Mixing | | 36,150 | | | | 36,150 |
| 24 | 735.000- Misc. Production | | 74,371 | | | | 74,371 |
| 25 | Total Gas Production Costs | | 110,521 | | - | | 110,521 |
| 26 | Distribution Oper. & Maint. | | | | | | |
| 27 | 812.000- Gas Used Other-shop | | (1,333) | | | | (1,333) |
| 28 | 874.000- Mains and Services | | 4,735 | | | | 4,735 |
| 29 | 878.000- Meters and House Regulators | | 34,428 | | | | 34,428 |
| 30 | 879.000- Customer Installation | | 9,893 | | | | 9,893 |
| 31 | 879.100- Shop Tools | | 4,839 | | | | 4,839 |
| 32 | 880.010- Radios, Pagers, Cell | | 4,281 | | | | 4,281 |
| 33 | 880.020- Vehicle Expense | | 58,668 | | | | 58,668 |
| 34 | 880.030- Utilities- shop | | 2,637 | | | | 2,637 |
| 35 | 880.040- Training | | 2,841 | | | | 2,841 |
| 36 | 881.000- Rent | | 17,625 | | | | 17,625 |
| 37 | 886.000- Maintenance- Structures | | 7,189 | | | | 7,189 |
| 38 | 887.000- Maintenance- Mains | | 45,346 | | | | 45,346 |
| 39 | 892.000- Maintenance- Services | | 3,326 | | | | 3,326 |
| 40 41 | 893.000- Maintenance- Meters and House Reg 884.100- Maintenance- other | | 8,691 14,436 | | | | 8,691 14,436 |
| | Total Distribution Oper. & Maint. | | 217,603 | | _ | | 217,603 |
| 74 | Total Distribution Oper. & Maint. | | 217,003 | | - | | 217,000 |

New Hampshire Gas Corporation
Docket: DG 09-038
Pro Forma Adjustment - Income or Expense
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit 1-3 Schedule 1 PUC 1604.07 (a) (3)

Pro Forma

| | | | Pro Forma |
|---|-----------|--------------------------|-----------|
| | Per books | <u>Adjustments</u> | Test Year |
| 43 Customer Accounts Exp. | | | |
| 44 902.000- Meter Reading | 9,395 | | 9,395 |
| 45 903.000- Customer Records and Collections | 81,735 | | 81,735 |
| 46 904.000- Uncollectible Accounts | 17,714 | | 17,714 |
| 47 908.000- Customer Assistance Expense | 22,429 | | 22,429 |
| 48 Total Customer Accounts Exp. | 131,273 | - | 131,273 |
| 49 Selling and Advertising Expenses | | | |
| 50 912.000- Selling and Demonstrating Exp | 9,044 | | 9,044 |
| 51 913.000- Advertising Exp. | 926 | | 926 |
| 52 Total Selling and Advertising Expenses | 9,970 | - | 9,970 |
| 53 Admin. & General Expenses | | | |
| 54 920.000- Office Salaries | 30,581 | | 30,581 |
| 55 921.002- Office Supplies | 13,636 | | 13,636 |
| 56 921.010- Office Utilities | 3,334 | | 3,334 |
| 57 921.020- Telephone and Communications | 5,796 | | 5,796 |
| 58 921.030- Postage and Internet | 8,428 | | 8,428 |
| 59 923.100- Outside Services- Payroll | 4,838 | | 4,838 |
| 60 923.300- Outside Services- Legal | 10,987 | | 10,987 |
| 61 923.400- Outside Services- Accounting | 25,428 | | 25,428 |
| 62 923.401- Energy East Management Corp. Support | 31,335 | | 31,335 |
| 63 923.900- Other Outside Services | 1,921 | | 1,921 |
| 64 924.000- Property Insurance | 58,171 | | 58,171 |
| 65 926.010- Employee Benefits | 91,086 | | 91,086 |
| 66 926.020- Employee Benefits-401k | 2,261 | | 2,261 |
| 67 928.000- Regulatory Commission Exp. | 10,064 | | 10,064 |
| 68 930.100- General Advertising | 218 | | 218 |
| 69 930.210- Dues and Membership | 829 | | 829 |
| 70 930.220- Training -Office | 8,352 | | 8,352 |
| 71 930.290- Miscellaneous General | 865 | | 865 |
| 72 930.300- Donations | | (b) (1,160) | - |
| 73 931.000- Rent- General Office | 24,400 | (1,100) | 24,400 |
| 74 932.100- Maintenance- General Plant | 5,589 | | 5,589 |
| 75 Total Admin. & General Expenses | 339,280 | (1,160) | 338,120 |
| 76 Total Expenses | 808,647 | (1,160) | 807,487 |
| 77 Operating Income | 188,779 | 57,137 | 245,916 |
| 78 Other Income/Expense | 100,770 | 07,107 | 240,010 |
| 79 Other Income | | | |
| 80 415.000 Revenue- Merchandise and Jobbing | 129,985 (| c) (129,985) | 0 |
| 81 416.100 Other Income-Discounts | • | c) (1,795) | (0) |
| 82 417.000 Revenue- Non Utility Operations | • | c) (1,733) c) (9,192) | (0) |
| 83 419.001- Interest Income- CGA | | c) (4,843) | _ |
| 84 Total Other Income | 145,815 | (145,815) | 0 |
| 85 Other Expenses | 143,013 | (143,013) | U |
| | | | |
| 86 Other Expenses - Merchandise and Jobbing | 64.002 | (64.000) | |
| 416.000 Cost of Goods Sold Jobbing | 64,002 | (64,002) | - |
| 88 417.000 Expenses- Non Utility Operations | 22,081 | (22,081) | <u>-</u> |
| 89 Total Other Expenses - Merchandise and Jobbing | 86,083 | (86,083) | - |
| 90 Total Other Income Net | 59,732 | (59,732) | 0 |

New Hampshire Gas Corporation
Docket: DG 09-038
Pro Forma Adjustment - Income or Expense
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit 1-3 Schedule 1 PUC 1604.07 (a) (3)

| | Per books | <u>Adjustments</u> | Pro Forma <u>Test Year</u> |
|---|-----------|--------------------|-------------------------------|
| 91 Depreciation & Amortization | | | |
| 92 403.000 Depreciation Expense | 155,664 | | 155,664 |
| 93 Total Depreciation & Amortization | 155,664 | - | 155,664 |
| 94 Other Taxes | | | |
| 95 408.110-Property Tax Local | 39,232 | | 39,232 |
| 96 408.111-Property Tax State | (3,580) | | (3,580) |
| 97 408.120 - Payroll Taxes- Employer | 30,921 | | 30,921 |
| 98 Total Other Taxes | 66,573 | - | 66,573 |
| 99 Interest Expense | | | |
| 100 431.100 - Interest Expense - Over/Under Collected CGA | 250 | | 250 |
| 101 431.200 - Interest Expense - Customer deposits | 1,362 | | 1,362 |
| 102 Total Interest Expense | 1,612 | - | 1,612 |
| 103 Net Other Income/Expense | (164,117) | (59,732) | (223,849) |
| 104 Income Before Taxes | 24,662 | (2,595) | 22,067 |
| 105 Income Taxes | | | |
| 106 409.110-Federal Income Tax Expense | (64,322) | (d) (831) | (65,153) |
| 107 409.111-State Income Tax Expense | (11,558) | (d) (221) | (11,779) |
| 108 410.101-Deferred Federal Income Tax Expense | 72,220 | | 72,220 |
| 109 410.102-Deferred State Income Tax Expense | 13,654 | | 13,654 |
| 110 Total Income Taxes | 9,994 | (1,052) | 8,942 |
| 111 Net Income | \$ 14,668 | \$ (1,543) | \$ 13,124 |
| 112 | | | |

112

^{113 (}a) Adjust weather normalization

^{114 (}b) Remove Contributions

^{115 (}c) Remove non-utility income and expenses

^{116 (}d) Adjust income tax for changes in adjustments

62 Totals:

1,242,543 294,891

947,651

| Weather Adj | | | | | | | | | | | | | | | |
|------------------------------|--------------------|------|----------------------------------|-------------------|-----------------------|----------------------|--|----------------------------|---------------------------------|--|---------------------|---|---|---------------------|--|
| 2008 Rates Summer Perio | od <u>Block</u> | | Non- Residential Customers | <u>Therms</u> | Residential Therms | Commercial Therms | Residential Customer <u>Charge</u> | Commercial Customer Charge | 2008 Current <u>Rates</u> | Volumes- Weather Adjustment Residential | Rate Block Ratio | Residential Weather Adjustment | Volumes- Weather Adjustment Commercial | Rate Block Ratio | Exhibit 2 Commercial Weather Adjustment |
| 1 January 08 | Cust. Chg. | 786 | 313 | 50.007 | 04 500 | 40.000 | \$7.00 | \$14.00 | #0.0000 | 0.000 | 00.040/ | 04.047.40 | 0.400 | 40.500/ | #4.004.40 |
| 2 | 1-80 81-199 | | | 50,927 32,743 | 31,529 13,398 | 19,398 19,345 | | | \$0.8930 \$0.6850 | 3,236 | 66.34% 28.19% | \$1,917.12 \$624.90 | 8,463 | 13.52% 13.48% | \$1,021.48 \$781.42 |
| 4 | 200+ | | | 107,372 | 2,598 | 104,775 | | | \$0.5354 | | 5.47% | \$94.72 | | 73.00% | \$3,307.90 |
| 6 February 08 | Cust. Chg. | 785 | 310 | | | | \$7.00 | \$14.00 | | | | | | | |
| 7 | 1-80 | | | 50,603 | 30,883 | 19,721 | | | \$0.8930 | 5,621 | 67.02% | \$3,364.14 | 17,439 | 13.25% | \$2,062.85 |
| 8 9 | 81-199 200+ | | | 32,559 111,794 | 12,825 2,372 | 19,735 109,422 | | | \$0.6850 \$0.5354 | | 27.83% 5.15% | \$1,071.64 \$154.90 | | 13.26% 73.50% | \$1,583.48 \$6,862.40 |
| 10 | 200+ | | | 111,734 | 2,572 | 109,422 | | | ψ0.5554 | | 3.1370 | ψ134.90 | | 73.3076 | ψ0,002.40 |
| 11 March 08 | Cust. Chg. | 787 | 308 | | | | \$7.00 | \$14.00 | | | | | | | |
| 12 | 1-80 | | | 49,841 | 30,690 | 19,151 | | | \$0.8930 | 2,517 | 69.98% | \$1,572.87 | 8,062 | 13.13% | \$945.29 |
| 13 14 | 81-199 200+ | | | 30,795 109,076 | 11,574 1,593 | 19,220 107,482 | | | \$0.6850 \$0.5354 | | 26.39% 3.63% | \$455.01 \$48.94 | | 13.18% 73.69% | \$727.74 \$3,180.83 |
| 15 | | | | , | 1,000 | , | | | ****** | | | * | | | V 0,100100 |
| 16 April 08 17 | Cust. Chg. | 790 | 306 | 46 E00 | 20 200 | 10 204 | \$7.00 | \$14.00 | ¢0 0020 | 1 100 | 74.600/ | \$730.60 | 0.500 | 45.040/ | ¢250.00 |
| 17 | 1-80 81-199 | | | 46,580 25,159 | 28,296 8,395 | 18,284 16,764 | | | \$0.8930 \$0.6850 | 1,109 | 74.68% 22.16% | \$739.60 \$168.31 | 2,522 | 15.94% 14.61% | \$358.89 \$252.42 |
| 19 | 200+ | | | 80,885 | 1,198 | 79,686 | | | \$0.5354 | | 3.16% | \$18.77 | | 69.45% | \$937.81 |
| 20 | Over to Ober | 004 | 000 | | | | Φ 7 .00 | # 44.00 | | | | | | | |
| 21 <mark>May 08</mark> 22 | Cust. Chg. 1-80 | 661 | 303 | 32,385 | 18,475 | 13,911 | \$7.00 | \$14.00 | \$0.8930 | 2,578 | 95.34% | \$2,194.87 | 6,166 | 23.35% | \$1,285.89 |
| 23 | 81-199 | | | 10,961 | 903 | 10,058 | | | \$0.6850 | 2,070 | 4.66% | \$82.30 | 0,100 | 16.89% | \$713.19 |
| 24 | 200+ | | | 35,598 | 0 | 35,598 | | | \$0.5354 | | 0.00% | \$0.00 | | 59.76% | \$1,972.89 |
| 25 26 June 08 | Cust. Chg. | 727 | 299 | | | | \$7.00 | \$14.00 | | | | | | | |
| 27 | 1-80 | 121 | 200 | 21,126 | 11,596 | 9,530 | Ψ1.00 | ψ14.00 | \$0.8930 | (17) | 99.64% | -\$15.13 | (83) | 22.66% | -\$16.80 |
| 28 | 81-199 | | | 6,761 | 41 | 6,720 | | | \$0.6850 | , | 0.36% | -\$0.04 | ` ' | 15.98% | -\$9.09 |
| 29 | 200+ | | | 25,802 | 0 | 25,802 | | | \$0.5354 | | 0.00% | \$0.00 | | 61.36% | -\$27.27 |
| 30 31 | | | | | | | | | | | | | | | |
| 32 July 08 | Cust. Chg. | 745 | 300 | | | | \$7.00 | \$14.00 | | | | | | | |
| 33 | 1-80 | | | 14,549 | 8,030 | 6,518 | | | \$0.8930 | 276 | 100.00% | \$246.47 | - | 20.92% | \$0.00 |
| 34 35 | 81-199 200+ | | | 5,076 19,558 | 0 | 5,076 19,558 | | | \$0.6850 \$0.5354 | | 0.00% 0.00% | \$0.00 \$0.00 | | 16.29% 62.78% | \$0.00 \$0.00 |
| 36 | 200+ | | | 19,550 | U | 19,556 | | | ψ0.5554 | | 0.0078 | ψ0.00 | | 02.7070 | ψ0.00 |
| 37 August 08 | Cust. Chg. | 737 | 298 | | | | \$7.00 | \$14.00 | | | | | | | |
| 38 | 1-80 | | | 13,714 | 7,252 | 6,462 | | | \$0.8930 | - | 100.00% | \$0.00 | - | 19.22% | \$0.00 |
| 39 40 | 81-199 200+ | | | 5,330 21,831 | 0 | 5,330 21,831 | | | \$0.6850 \$0.5354 | | 0.00% 0.00% | \$0.00 \$0.00 | | 15.85% 64.93% | \$0.00 \$0.00 |
| 41 | 2001 | | | 21,001 | · · | 21,001 | | | φο.σσσ-1 | | 0.0070 | ψ0.00 | | 01.0070 | ψο.σσ |
| 42 September 08 | | 766 | 296 | | | | \$7.00 | \$14.00 | | | | | | | * |
| 43 44 | 1-80 81-199 | | | 14,385 5,044 | 7,797 0 | 6,588 5,044 | | | \$0.8930 \$0.6850 | 267 | 100.00% 0.00% | \$238.43 | 1,195 | 19.60% | \$209.19 \$122.86 |
| 44 45 | 200+ | | | 21,974 | 0 | 21,974 | | | \$0.5354 | | 0.00% | \$0.00 \$0.00 | | 15.01% 65.39% | \$418.35 |
| 46 | | | | ,- | | ,- | | | • | | | • | | | |
| 47 October 08 | Cust. Chg. | 785 | 300 | 17.000 | 0.575 | 7.055 | \$7.00 | \$14.00 | # 0.0000 | 4 205 | 00.700/ | ¢4 470 00 | 475 | 00.450/ | #00.04 |
| 48 49 | 1-80 81-199 | | | 17,229 5,598 | 9,575 27 | 7,655 5,570 | | | \$0.8930 \$0.6850 | 1,325 | 99.72% 0.28% | \$1,179.86 \$2.58 | 475 | 23.15% 16.85% | \$98.21 \$54.82 |
| 50 | 200+ | | | 19,837 | 0 | 19,837 | | | \$0.5354 | | 0.26% | \$0.00 | | 60.00% | \$152.59 |
| 51 | 0/ 01 | 25= | 0.4= | | | | A-7 0 - | * 44.0= | | | | | | | |
| 52 November 08 53 | Cust. Chg. 1-80 | 807 | 317 | 34,948 | 19,961 | 14,987 | \$7.00 | \$14.00 | \$0.8930 | 2,238 | 92.44% | \$1,847.53 | 5,815 | 21.77% | \$1,130.60 |
| 54 | 81-199 | | | 12,325 | 1,528 | 10,797 | | | \$0.6850 | 2,200 | 7.08% | \$108.52 | 3,013 | 15.68% | \$624.77 |
| 55 | 200+ | | | 43,154 | 103 | 43,051 | | | \$0.5354 | | 0.48% | \$5.71 | | 62.54% | \$1,947.17 |
| 56 57 December 08 | Cust Ch- | 04.4 | 207 | | | | \$7.00 | ¢44.00 | | | | | | | |
| 57 December 08 58 | 1-80 | 814 | 297 | 44,990 | 26,987 | 18,003 | Φ1.00 | \$14.00 | \$0.8930 | 4,054 | 78.79% | \$2,852.27 | 9,146 | 19.41% | \$1,584.91 |
| 59 | 81-199 | | | 20,090 | 5,036 | 15,054 | | | \$0.6850 | ., • | 14.70% | \$408.28 | 2,0 | 16.23% | \$1,016.65 |
| 60 61 | 200+ | | | 61,944 | 2,230 | 59,714 | | | \$0.5354 | | 6.51% | \$141.31 | | 64.37% | \$3,151.91 |
| 61 | | | = | 1 242 542 | 204 904 | 047.651 | | | - | 22 204 | | - | FO 200 | | |

<u>Weather Adjustment</u> <u>\$19,523.90</u> <u>\$36,453.37</u>

59,200

23,204

New Hampshire Gas Corporation

Docket: DG 09-038
Property Taxes
For the Test Year

Exhibit NHG 1- 4 Schedule 1A PUC 1604.07 (a) (4)

January 1, 2008 through December 31, 2008

| 1 Property 2 | <u>Paid To</u> | <u>Basis</u> | <u>Rate</u> | <u>/</u> | <u>Amount</u> |
|---|----------------|----------------|-------------|----------|---------------|
| 3 Distribution System 4 | City of Keeene | Assessed Value | \$27.40 | \$ | 16,886 |
| 5 Propane Air Plant6 | City of Keeene | | \$27.40 | | 14,591 |
| 7 43 Production Ave8 | City of Keeene | Assessed Value | \$27.40 | | 7,755 |
| 9 Total Property Tax paid | | | | \$ | 39,232 |

New Hampshire Gas Corporation
Docket: DG 09-038
Payroll
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1- 5 Schedule 1B PUC 1604.07 (a) (5)

| 1 | Account | Distribution Account Group | | <u>Amount</u> |
|----|---------|--------------------------------------|----|---------------|
| 2 | 107 000 | Construction - WIP | \$ | 93,762 |
| 4 | | Retirements - WIP | Ψ | 3,874 |
| 5 | | Meter Reading | | -,- |
| 6 | 903.000 | Customer Accounting & Records | | 83,908 |
| 7 | 908.000 | Customer Service | | 24,132 |
| 8 | 912.000 | Selling & Demonstrating | | 9,044 |
| 9 | 920.000 | Admin & General | | 21,656 |
| 10 | 930.220 | Training - Office Operations | | 2,080 |
| 11 | 887.000 | Mains - Maintenance | | 31,946 |
| 12 | 892.000 | Services - Maintenance | | 2,791 |
| 13 | 878.000 | Meters - Maintenance | | 28,231 |
| 14 | 416.000 | Chargeable Service | | 15,012 |
| 15 | 417.100 | Non-Chargeable: Rental Water Heaters | | 487 |
| 16 | 417.101 | Other Non-Chargeable Services | | 14,368 |
| 17 | 417.102 | Training - Customer Services | | 1,538 |
| 18 | 733.000 | Propane Plant Operations | | 36,533 |
| 19 | 733.010 | Training - Propane Plant Operation | | 338 |
| 20 | 894.100 | Buildings - Maintenance | | 5,504 |
| 21 | 880.020 | Vehicles - Maintenance | | 1,840 |
| 22 | 880.040 | Training - Distribution Operations | | 2,841 |
| 23 | 886.000 | Structures - Maintenance | | 3,574 |
| 24 | 879.000 | Customer Installation Exp. | | 8,407 |
| 25 | | | | |
| 26 | | Total Payroll | \$ | 391,866 |

New Hampshire Gas Corporation
Docket: DG 09-038
Normalizations
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1- 6 Schedule 1C PUC 1604.07 (a) (6)

Normalizations- none

New Hampshire Gas Corporation Docket: DG 09-038 Assets and Deferred Charges For the Test Year January 1, 2008 through December 31, 2008

Exhibit NHG 1-7 Schedule 2 PUC 1604.07 (a) (7)

| 1 | 12/31/2008 |
|---|------------------------|
| 2 | <u>Amount</u> |
| 3 Current Assets | |
| 4 Cash and cash equivalents | \$ 236,056 |
| 5 Accounts Receivable, net | 479,070 |
| 6 Materials and Supplies | 296,647 |
| 7 Prepayments & other current assets | 87,959 |
| 8 Total Current Assets | 1,099,732 |
| 9 | |
| 10 Total Utility Plant- net of accumulated depreciation | 2,452,587 |
| 11 | |
| 12 Regulatory assets | |
| 13 Deferred Revenues | 44,481 |
| 14 Cost of Gas Adjustment | 184,780 |
| 15 Total Regulatory Assets | 229,261 |
| 16 | |
| 17 Total Assets and Deferred Charges | \$ 3,781,580 |
| 18 | |
| 19 | Prior Year 5 Qtr. Ave. |
| 20 | <u>Amount</u> |
| 21 Current Assets | |
| 22 Cash and cash equivalents | \$ 449,277 |
| 23 Accounts Receivable, net | 310,545 |
| 24 Materials and Supplies | 229,864 |
| 25 Prepayments & other current assets | 61,286 |
| 26 Total Current Assets | 1,050,972 |
| 27 | |
| 28 Total Utility Plant- net of accumulated depreciation | 2,203,772 |
| 29 | 477.000 |
| 30 Regulatory assets 31 | 177,902 |
| 32 | |
| 33 Total Assets and Deferred Charges | \$ 3,432,646 |
| | |

New Hampshire Gas Corporation Docket: DG 09-038 Stockholders Equity and Liabilities For the Test Year January 1, 2008 through December 31, 2008

Exhibit NHG 1-8 Schedule 2A PUC 1604.07 (a) (8)

| 1 | 1 | 2/31/2008 |
|---|-----------------|---------------------------------------|
| 2 | | <u>Amount</u> |
| 3 Current Liabilities | Φ | 261.005 |
| 4 Accounts payable -Trade5 Accounts payable- Energy East Man | \$ | 361,905 1,071 |
| 6 Income taxes accrued | lagement corp | 8,975 |
| 7 Customer deposits | | 60,943 |
| 8 Accrued payroll | | 9,198 |
| 9 Total Current Liabilities | | 442,092 |
| 10 | | |
| 11 Regulatory Liability- Deferred Income | Taxes | 130,476 |
| 12 | | · · · · · · · · · · · · · · · · · · · |
| 13 Other Liabilities- Deferred Income Tax | <u></u> | 72,695 |
| 14 | | |
| 15 Common Stock Equity | | |
| 16 Common stock 25 Shares (\$.01 par | value) | - |
| 17 Capital in excess of par value | | 3,579,980 |
| 18 Retained Earnings | | (443,663) |
| 19 Total Common Stock Equity | | 3,136,317 |
| 20 | | |
| 21 <u>Total Stockholders Equity and Liabili</u> | ities <u>\$</u> | 3,781,580 |
| 22 | | |
| 23 | Prior Y | ear 5 Qtr. Ave. |
| 24 | | <u>Amount</u> |
| 25 <u>Current Liabilities</u> | | |
| 26 Accounts payable -Trade | \$ | 217,817 |
| 27 Income taxes accrued | | (24,016) |
| 28 Other current liabilities | | 45,512 |
| 29 Total Current Liabilities30 | | 239,313 |
| 31 Regulatory Liability | | 28,293 |
| 32 | | 407.007 |
| 33 Other Liabilities- Deferred Income Tax 34 | <u></u> | 127,967 |
| 35 Common Stock Equity | | |
| 36 Common stock 25 Shares (\$.01 par | value) | - |
| 37 Capital in excess of par value | | 3,559,980 |
| 38 Retained Earnings | | (522,905) |
| Total Common Stock Equity | | 3,037,075 |
| 4041 <u>Total Stockholders Equity and Liabili</u> | ities ¢ | 3 433 649 |
| 41 TOTAL STOCKHOLICES EQUITY AND FIADILI | <u>sties</u> | 3,432,648 |

New Hampshire Gas Corporation
Docket: DG 09-038
Materials and Supplies
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1-9 Schedule 2A PUC 1604.07 (a) (9)

| 1 2 | | | | 31/2008 <u>mount</u> |
|---|---|--|-----------------|-------------------------|
| | ount Description | <u>Use</u> | | |
| | 1.000 Propane Gas Inventory 4.000 Plant Materials and Operating Supplies | Gas for resale- cost of sales | \$ | 136,138 77,139 |
| 7 | | and capital | | |
| 8 156 | 6.000 Other Materials and Supplies | Supplies for jobbing | | 83,370 |
| 9 | | | | |
| 10 | Total Materials and Supplies | | \$ | 296,647 |
| 11 | | | | |
| 12 | | | | |
| 13 | | | Prior Yea | r 5 Qtr. Ave. |
| 14 | | | | |
| 14 | | | <u>Ar</u> | <u>mount</u> |
| 15 <u>Acc</u> | ount Description | <u>Use</u> | <u>Ar</u> | <u>nount</u> |
| | ount Description | <u>Use</u> | <u>Ar</u> | <u>mount</u> |
| 15 <u>Acco</u> 16 17 151 | 1.000 Propane Gas Inventory | Use Gas for resale- cost of sales | <u>Ar</u> \$ | 107,802 |
| 15 <u>Acco</u> 16 17 151 | | Gas for resale- cost of sales Distribution supplies for maintenenace | | |
| 15 <u>Acco</u> 16 17 151 | 1.000 Propane Gas Inventory | Gas for resale- cost of sales | | |
| 15 Accord 16 17 151 18 154 19 | 1.000 Propane Gas Inventory | Gas for resale- cost of sales Distribution supplies for maintenenace | | 107,802 |
| 15 Accord 16 17 151 18 154 19 | 1.000 Propane Gas Inventory 4.000 Plant Materials and Operating Supplies | Gas for resale- cost of sales Distribution supplies for maintenenace and capital | | 107,802 52,782 |

New Hampshire Gas Corporation
Docket: DG 09-038
Rate Base
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1- 10 Schedule 3 PUC 1604.07 (a) (10)

| 1 | <u>Amount</u> | | | |
|--|---------------|-------------|--|--|
| 2 | • | | | |
| 3 Utility Plant in Service- 13 Mo. Ave. | \$ | 3,426,596 | | |
| 4 Less: Accumulated Depreciation - 13 Mo. Ave. | | (1,171,976) | | |
| 5 Net Utility Plant | | 2,254,620 | | |
| 6 | | | | |
| 7 Plus: Working Capital (Schedule 3A) | | 294,621 | | |
| 8 Materials and Supplies - 13 Mo. Ave. | | 203,090 | | |
| 9 Prepayments - 13 Mo. Ave | | 53,341 | | |
| 10 | | | | |
| 11 Less: Customer Deposits - 13 Mo. Ave. | | (50,554) | | |
| 12 Deferred Taxes - 13 Mo. Ave. | | (100,511) | | |
| 13 | | | | |
| 14 Rate Base | \$ | 2,755,117 | | |

New Hampshire Gas Corporation

Docket: DG 09-038
Rate Base Data
For the Test Year

For the Test Year
January 1, 2008 through December 31, 2008

| | | | Utility Materials | | | |
|-------------------------|------------------|--------------------|--------------------------|---------------|-------------------|-----------------|
| 1 | | Accumulated | & Supplies | | Deferred | Customer |
| 2 | Plant in service | Depreciation | Accts 151-154 | Prepayments | Taxes | Deposits |
| 3 | | | | | | |
| 4 December 2007 | \$ 3,392,932 | \$ (1,176,281) | \$ 179,764 | \$ 72,373 | \$ (117,297) | \$ (49,959) |
| 5 January 2008 | 3,392,932 | (1,189,531) | 151,823 | 64,635 | (138,405) | (49,659) |
| 6 February 2008 | 3,454,425 | (1,202,820) | 189,509 | 55,932 | (138,232) | (49,814) |
| 7 March 2008 | 3,358,724 | (1,119,799) | 143,159 | 51,045 | (120,267) | (50,209) |
| 8 April 2008 | 3,358,724 | (1,132,419) | 212,851 | 49,087 | (73,617) | (48,322) |
| 9 May 2008 | 3,370,703 | (1,145,119) | 171,655 | 39,537 | (61,222) | (44,492) |
| 10 June 2008 | 3,398,308 | (1,157,956) | 161,041 | 51,232 | (50,338) | (46,192) |
| 11 July 2008 | 3,398,308 | (1,170,852) | 232,730 | 40,465 | (56,410) | (45,867) |
| 12 August 2008 | 3,398,308 | (1,183,422) | 222,062 | 30,598 | (52,681) | (47,367) |
| 13 September 2008 | 3,501,259 | (1,192,766) | 269,314 | 21,680 | (106,149) | (51,667) |
| 14 October 2008 | 3,482,763 | (1,184,455) | 255,422 | 69,905 | (124,250) | (58,142) |
| 15 November 2008 | 3,482,763 | (1,197,262) | 230,991 | 85,807 | (124,331) | (59,467) |
| 16 December 2008 | 3,650,935 | (1,198,348) | 213,277 | 87,958 | (203,170) | (60,942) |
| 17 Subtotal | \$ 44,641,084 | \$ (15,251,028) | \$ 2,633,598 | \$ 720,254 | \$ (1,366,369) | \$ (662,099) |
| 18 | | | | | | |
| 19 Less: | | | | | | |
| 20 1/2 December 2007 | 1,696,466 | (588,141) | 89,882 | 36,187 | (58,649) | (24,980) |
| 21 1/2 December 2008 | 1,825,468 | (599,174) | 106,639 | 43,979 | (101,585) | (30,471) |
| 22 | 3,521,934 | (1,187,315) | 196,521 | 80,166 | (160,234) | (55,451) |
| 23 Total | \$ 41,119,150 | \$ (14,063,713) | \$ 2,437,078 | \$ 640,089 | \$ (1,206,136) | \$ (606,649) |
| 24 | | | | | | |
| 25 Average (Total / 12) | \$ 3,426,596 | \$ (1,171,976) | \$ 203,090 | \$ 53,341 | \$ (100,511) | \$ (50,554) |
| | | | | | | |

Exhibit NHG 1- 10

PUC 1604.07 (a) (10)

Schedule 3

New Hampshire Gas Corporation
Docket: DG 09-038
Working Capital
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1- 11 Schedule 3A PUC 1604.07 (a) (11)

| 1 | <u>Amount</u> |
|---|---------------------|
| 2 | |
| 3 Total Operating and Maintenance Expenses- Test Year | \$ 807,487 |
| 4 | |
| 5 45 Day Average O & M Balance (1/8th annual amount) | 100,936 |
| 6 | |
| 7 Total Purchased Gas Costs | 2,324,216 |
| 8 | |
| 9 30 Day Average Purchase gas (1/12 th annual amount) | 193,685 (b) |
| 10 | |
| 11 Average Working Capital | \$ 294,621 (a+b) |
| | |

New Hampshire Gas Corporation
Docket: DG 09-038
Pro-Forma Adjustment to Rate Base
For the Test Year
January 1, 2008 through December 31, 2008

Exhibit NHG 1- 12 Schedule 3A PUC 1604.07 (a) (12)

none